

H₂S IN LIQUIDS ANALYZER

Model 205 | Crude Oil, Fuel Oil, Dirty/Clean Water, Drilling Fluid, Condensate, Diesel



Product Features

- Specific to H₂S only. No false positives, ever
- No field calibrations required
- Accurate and continuous analysis
- Quantitative measurement in PPB, PPM & percent Levels
- Proven reliability
- Conformity to ASTM methods
- Fast response time
- Long tape life: As few as 4 tape changes per year
- Remote & Web based monitoring/control of analyzer

Applications

- Crude Oil (light/medium/heavy) • Dirty/clean Water • Diesel • Fuel Oil • Drilling Fluid • Condensate • Quality control
- Corrosion control • Transportation safety • Loading/unloading of trucks, rail cars, pipelines, etc. • Compliance

No 'false positives' The only detection method specific to H₂S only, proven by thousands of applications

Ultra low-maintenance Advanced Colorimetric-Rateometric Detector is guaranteed hassle-free for long term operation

Dependable operation ASI Membrane Technology eliminates liquid carry-over that plague **headspace stripping columns**

No field calibrations The analyzer does not require calibrations in the field despite unexpected process changes

Product Description

The effective process for measuring H₂S in crude oil and other liquids involves representatively stripping the H₂S vapor from the liquid for precise measurement in the gas phase. The problematic and complicated 'headspace' stripping column, which often suffers from liquid carry-over, is not required for this separation. Analytical Systems utilizes the state-of-the-art Sample Transfer Stripper (STS) with exclusive ASI Membrane Technologies to efficiently and reliably separate the H₂S from the liquid sample for measurement in the gas phase. The STS is a very simple device that provides an ultra-clean and dry sample to the detector for analysis. The STS uses 90% fewer parts than the complicated 'headspace' stripping column method. This results in radically reduced maintenance requirements when compared to the headspace stripping column method and also enhances analytical reliability. Analytical Systems is established as the world-wide leader in H₂S in liquids analysis (including crude oil) due to the many benefits of this exclusive technology.

The principle of operation is based on a continuous flowing liquid sample into the heated STS unit which separates the liquids from the H₂S gas sample, based in part on Henry's Law. Carrier gas/air then sweeps the H₂S sample to the H₂S specific detector for quantitative analysis in ppb, ppm, or percent levels. The analyzer does not require zero or span field calibrations even when faced with process changes.



Typical Specifications

DISPLAY

- Alpha Numeric LCD
- 128 x 64 pixel
- Back-lit display

TEMPERATURE RANGES

- 1°C to 50°C (operating) without cooling/heating
- 0°C to 70°C (storage)

ANALOG

- 4-20mA Isolated

ANALYTICAL PERFORMANCE

- Resolution: 1 ppb
- Accuracy: $\pm 2\%$
- Repeatability: $\pm 1\%$
- Linearity: $\pm 1\%$
- Drift: Nil
- Temp. Coefficient: 0.01% / °C
- Analysis time: 0.75 Second

DETECTION RANGES

- 0-1 ppm by wt.
- 0-10 ppm by wt.
- 0-50 ppm by wt.
- 0-100 ppm by wt.
- 0-500 ppm by wt.
- Percent ranges
- Customer specified (contact factory)

SAMPLING SYSTEM

- Sample Pressure Regulator (400 or 1,500 psig max)
- Sample Needle Valve
- Sample Flow Meter
- Carrier Air/Gas Flow Meter
- AutoClean Sample Filter (205HV, standard)

WEIGHT

- ~280 lbs (205HV)
- ~130 lbs (205P)

DIMENSIONS

- 3 ft X 4 ft X 1 ft (205HV)
- 2 ft X 2 ft X 1 ft (205P)

UTILITIES/SETTINGS

- 110VAC or 220VAC
- 100 Watts normal, 700 Watts max
- Carrier Air/Gas: 180 ml/min (15 psig max)
- Sample flow: ~200 ml/min
- Sample pressure: 30 psig (400 or 1,000 psi max)

AREA CLASSIFICATIONS

- Class 1 Division 1
- Class 1 Division 2
- Zone 1 or Zone 2

AVAILABLE OPTIONS

- Concentration relay alarms
- Diagnostic/fault relay alarms
- Low flow relay alarms
- RS-232/485 Modbus
- Data Logger for data download to PC
- Remote monitoring/control with PC
- Automatic calibration

TECHNOLOGIES

- Sample Transfer Stripper™ (ASI Membrane Technology)
- Rateometric-Colorimetric Tape
- Electrochemical Cell (see Model 204H, for water)
- Others available (consult factory)

Advantages

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